

New Insights for Home Energy Reports: Persistence, Targeting Effectiveness, and More

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Web tools

SMUD™	Welcome, Bruce F	My Report Profile 🚽 Sign Out
Home My Energy Use My Plan Ways to Save Welcome		
 How you're doing: Sep 8—Oct 8 You used 37% less electricity than your efficient neighbors. You 366 kWh Efficient neighbors All neighbors All neighbors Mo are my neighbors? Steps you can take right now Steps you can take right not needed A 653 people do this Added to your completed tips Undo Turn off up people do this Added to your completed tips Undo 	Computer at night a do this ar completed tips Undo Undo Undo Undo Undo Undo Undo Undo	See the best ways to save for your area • Free steps to take • Smart purchases • Great investments • View all tips

Electronic reports



Your Home Electricity Report Acc # 1XXXXX7890

Click here to see how

BOB SMITH, Your energy analysis for Aug 1 - Aug 31 is now available online



How you're doing: **Good** You used less than average but 13% more electricity than your efficient neighbors.

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Explore my energy use

We're here to help



Find the best ways to save energy

 View tips for your household, like setting the thermostat to an energysaving level.

• See <u>what's popular in your community</u>, like turning off your computer at night.

• Explore tips and make a plan to save.

Already do a lot to save? Tell us online Don't miss out. Join your neighbors in saving »

- Email summary sent each month
- Customer can click-through to log-in page for web tools.



Research questions

- How well do savings hold up over time?
- How much savings persists after reports are stopped?
- What actions account for the savings?
- How much of savings is from behavior versus equipment?
- How much of the savings resulted from participation in other SMUD programs?
- Can we effectively target customers likely to save more?



Treatment groups and sizes

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Treatment Group	Objective	Number
Wave 1: 4/08-9/12		
Legacy group (Pilot)	Track savings over 3 1/2 years	33,968
Persistence group (selected from legacy group)	Measure savings that persist when reports stopped	9,965



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<u>Wave 2: 10/10-9/11</u>		
UCLA selection	Identify and target high savers	3,359
SMUD segmentation	Identify and target high savers	3,250
High users	Identify and target high savers	3,292
Electronic report recipients	Test efficacy of sending content electronically	5,930
Seasonal burst recipients	Test efficacy and peak savings from sending reports only in summer	4,976



Methodology - 3 Nested Studies



Models Include

Weather, Structure of Home, Program Participation, Economy, **Behavior & Structural** Changes

Meter & Program Data How much electricity was actually used.

> Engineering what we can see/ validate/model



Surveys what people say they did.

Modified from Evaluating Feedback Program Impacts: Considerations for Measuring Behavior Change (2010), EPRI, Mulholland , Thompson, Neenan, Robinson Pls

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REPORT + REBATE = SYNERGY (1/3)

Behavior

 Preferred. Self Reports: House Temp /laundry

Bottom Line

- 60% of the savings on a kWh basis
- Most impactful behavior actions – changing house temp settings & pool pump run times

Structural

 Less common. Self Reports : CFLs, efficient TVs, using power strips

Bottom Line

- 40% of the savings on a kWh basis
- Most impactful measure in total contribution upgrade refrigerator





Wave 2 Summary Results

Wave 2 Subgroups	Average Use (kWh/ mo)	Treat- ment group Size	% Usage Change	Annual Usage Change (kWh/yr)
UCLA	1,025	3,360	-2.2%	-265
SMUD Segmentation	1,240	3,250	-1.7%	-256
High Use	1,343	3,290	-2.7%	-435
E-Reports	772	5,930	-1.8%	-168
Seasonal Burst	1,203	4,980	-1.2%	-177



Wave 2 Targeting Results

Wave 2 Subgroups	Average Use (kWh/ mo)	Treat- ment group Size	% Usage Change	Annual Usage Change (kWh/yr)	Projected Usage Change (kWh/yr)
UCLA	1,025	3,360	-2.2%	-265	-528
SMUD Segmentation	1,240	3,250	-1.7%	-256	-408
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Random Selection*	947	34,000	-2.1%	-238	NIA

*Differences: partial year and third year in market





Note the clear seasonality observed in the savings.

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INTEGRAL ANALYTICS Saving by month – Persistence Group



Reports stopped here

Trend line was fit to current data.

But given that savings are structural and behavioral actual decay may be longer than 2 years.

Conclusion - Longer observation is needed

Evaluation	Period	Target	Net Savings (kWh/yr	UTC Lev. Cost (¢/kWh) *
2010 ADM	4/2008-3/2009	Wave 1	160	5.1
2012 IA	4/2008-12/2008	Wave 1	210	4.0

* Ignores value of any natural gas savings. Program costs were projected based on scaling each trial to 50,000 recipients, and were normalized based on actual 2011 program expenses.



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2012 IA	4/2008-9/2011	Wave 1	250	3.2
2012 IA	10/2010-9/2011	Wave 2	320	2.8

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(2012 IA)	Projected	High Users rotated every 2 years	520	1.7

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Home energy reports can serve different strategic roles in a DSM portfolio

Program Goal	Strategy	Customer Reach	Tradeoffs
Community-wide engagement	Send to all customers	98%	Least cost-effective strategy
Resource acquisition	Target high users to maximize cost-effectiveness	5-20%	Narrow reach, higher dissatisfaction
Capture synergistic benefits	Target participants in other utility programs to reduce "take-back" & enhance savings	20-40%	Moderate cost- effectiveness, requires disciplined research, ignores unengaged customers
Gateway to unengaged customers	Target only customers that do not participate in other utility programs, web tools	50-80%	Lower savings but some may take first- ever action that leads to more
Peak demand savings	Target customers with highest peak demand, target capacity-constrained areas	10-30%	Miss benefits from broader strategies.

Recommendations for future study

- Test other ways of segmenting and targeting
- Better understand segments whose energy use goes up or stays flat
 - Who are they?
 - What factors explain their lack of response, or negative response, to the reports?
 - · What different messages may motivate them to save?
 - Would other strategies be more effective with them?
- What mix of energy-saving tips achieve the greatest impacts?
 - Structural vs. behavioral tips
 - · Easy, low-impact tips vs. hard/expensive high-impact tips
 - Quantity and sequencing of tips. Can we leverage the "gateway" effect?
- What happens when customers receive E-reports?



For More Info, copy of report:

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http://integralanalytics.com/ia/smud.aspx





Summary Results for Wave 1

Report Waves & Subgroups	% Usage Change	Annual Usage Change kWh	Monthly Average Use (kWh)	Treatment group size
Wave 1 (pilot)	-2.2%	-249		33,968
Wave 1 2008	-1.8%	-207		
Wave 1 2009	-2.4%	-275	947	
Wave 1 2010	-2.4%	-270		
Wave 1 2011*	-2.1%	-237		
Persistence **	-1.6%	-179	948	9,965

* Partial Year Projection

**Persistence group stopped receiving reports after July 2010

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