

Anatomy of a Demonstration Pilot: Smart Grid Appliances Case Study

2013 Behavior, Energy & Climate Change Conference

Jolyn Newton November 19, 2013



The Project

- Reducing residential load through bundled small "background" actions
 - 2-year comparative field test in Glasgow, KY
 - "intelligent" appliances GE Profile ® line ENERGY STAR ® Appliances enabled with Brillion ® technology
 - 20 Test sites, 10 Control sites

Objectives

- Quantify baseline of residential appliances
- Quantify energy & demand impact of bundled high-efficiency appliance retrofit
- Measure demand response and load shifting capability
- Observe ability & willingness of homeowners to allow 3rd party control
- Assess customer behavior change and acceptance relative to the perceived benefits

Challenges

- Small participant pool
- Selection bias
- Lots of experiment possibilities hard to narrow down to satisfy all partners



The Project Team











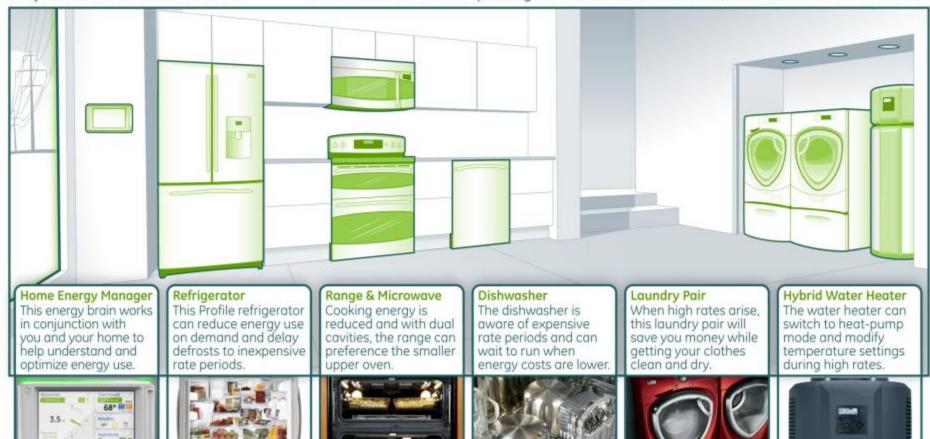


GE Energy Management & Demand Response Appliances



Utility companies that have implemented time-of-use pricing communicate their daily rate schedules to the home.

GE's Demand Response Appliances react, saving money while lowering peak demand and the need for more power generation. Optionally, the GE Home Energy Manager correlates rates with user-preferences to balance cost, comfort, and convenience.





The Brains of the Operation





Nucleus energy manager plugs into any standard electrical outlet, and is designed to wirelessly gather power usage information from the smart meter, thermostat, and from "Brillion" enabled appliances



Human Interaction









Engaging Participants through Social Media





Project Facebook Page

- Includes utility, GE, consumers, researchers
- Communication alerts from project sponsors

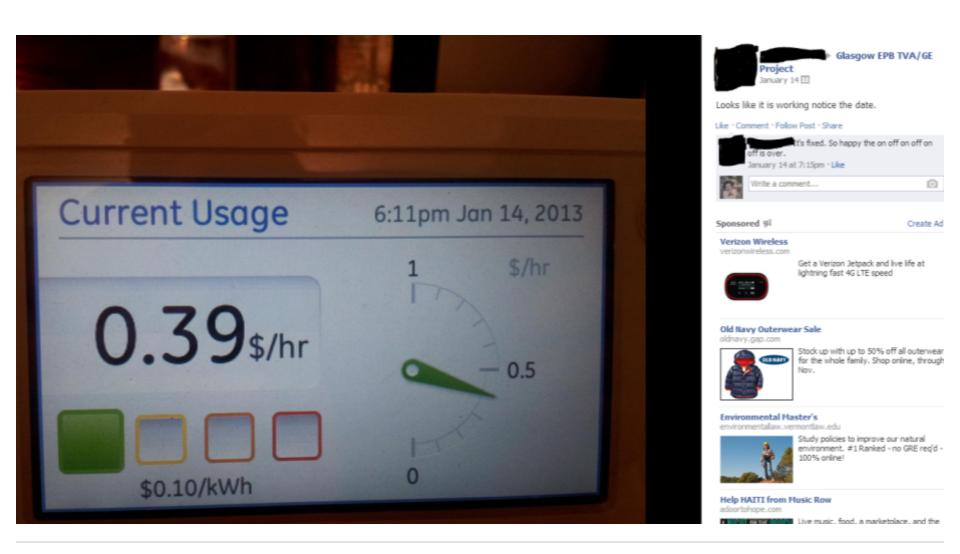








...for troubleshooting with participants



Glasgow EPB TVA/GE Project

...for bragging





Just a quick update on the Thanksgiving feast. I did not cook a Turkey, I was told to cook each person a mini turkey. So I got 18 Turkey's and ran them through the shrink cycle in the new dryer and that worked great. Next I brined the mini turkey's in the briner drawer of the new fridge, I used 1 cup of salt 1 cup of brown sugar and a couple of handfuls of rosemary out of the garden to a gallon of water, let the mini turkeys brine in this for 12 hours. Took them out and ran them through the rinse cycle of the dishwasher. A tlittle Lowery's salt and pepper mix. Into the oven with the probe set for 180 degrees, when the internal temp. was 180 I turned the oven to broil for 5 min., just to brown. Do not attempt this at home, I am a professional and was using special modfied GE appliances.

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🖒 2 people like this.



Glasgow EPB TVA/GE Project

...for confessions



Glasgow EPB TVA/GE

October 1 via mobile

near Glasgow, KY 🔣

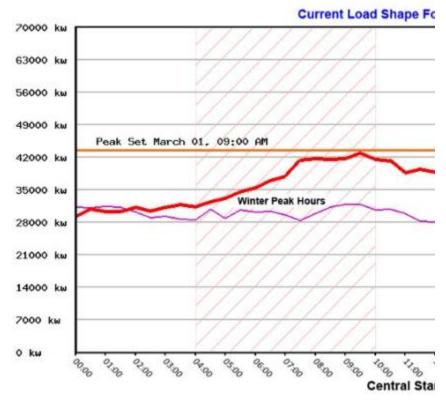
Well... We had a good run going, but I finally had to override today... We were down to 1 diaper!!

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...and for Thank-You's





William Ray ► Glasgow EPB TVA/GE Project

Follow · March 4 ...

Thanks to everyone in the project (and a lot of other customers in Glasgow), just look at how we were able to manage our peak this morning! Though the 20 homes in the project were not the whole story, this does give you all a realistic example of why we think it so important for appliance manufacturers to work with utilities to enable us to actively manage our load. The ability to flatten peaks and fill in valleys of a community's electrical demand is one of the most promising technologies that we hope will allow us to reduce the amount of new generation capacity needed. If successful, the understanding of this capacity may yield lower electric rates for all. Thanks for being a part of this research!



The Study – One Year In





Study Phases



Phase 1

Installed metering devices

Monitored energy use of existing appliances

Established baseline profile of each home

3 month duration



Phase 2

Installed GE smart appliance bundle

Monitored baseline energy use of appliance bundle

Quantified efficiency gains

3 month duration



Phase 3a

Initiated test parameters

Pricing signals for 4 hours during peak event period of 2 p.m. to 6 p.m. on weekdays

Remotely applied lowenergy mode during event periods

\$1 per day incentive provided for not overriding low-energy settings during event

4 month duration



Phase 3b

Altered test parameters

Pricing signals shifted to 6 hours during peak event of 6 a.m. and 12 p.m. on weekdays

Remotely applied lowenergy mode during event periods

\$1 per day incentive provided for not overriding low-energy settings during event

Conducted in-home evaluations

4 month duration



Phase 4

In process - will alter test parameters over 11 month period

Seasonal pricing signals from phases 3 and 3.5

Enact Critical Peak Pricing events

Enact HVAC control

Remotely apply low-energy mode during peak event periods

Incentive adjustments

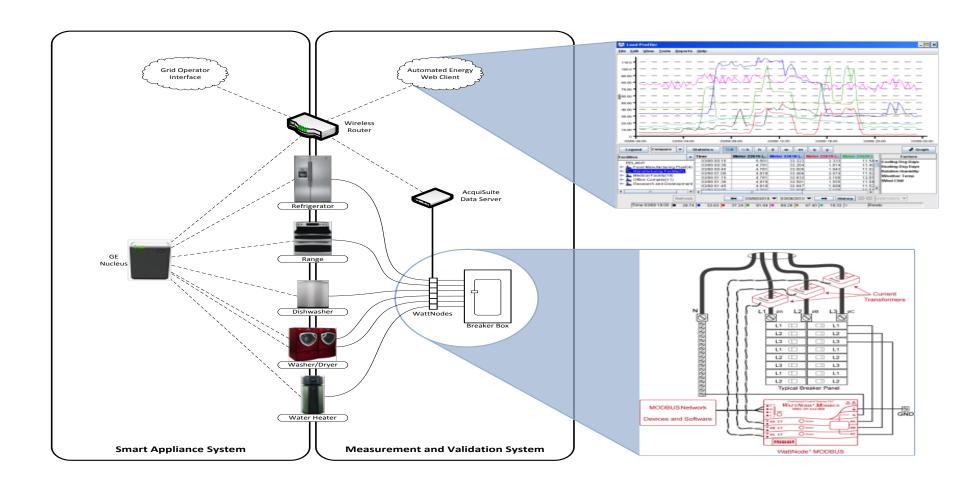


Phase One – Establish the Baseline

- Instrumentation and monitoring Test and Control sites
- Installation of the End-Use Meters on select appliances as well as collection of inside and outside temperatures. The purpose is to create baseline results for comparison against performance in subsequent phases.



Anatomy

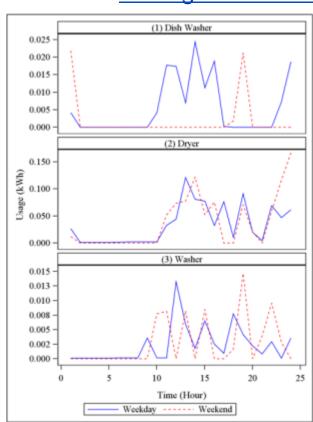


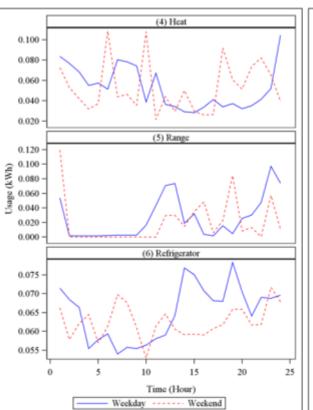


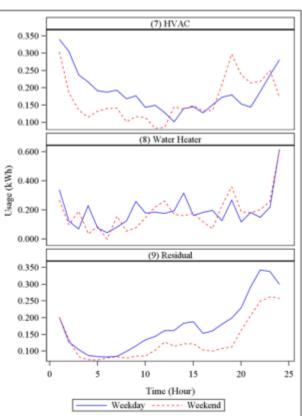
Home 01

Weekday/ Weekend

<u>Average Demand by Appliance – Weekday/Weekend Breakdown</u>







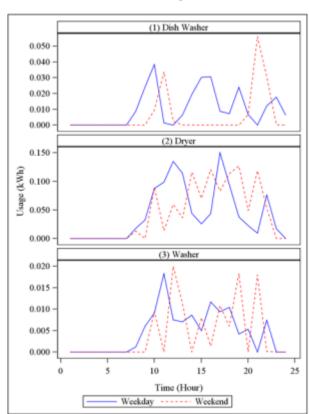
■ This customer tends to use his appliances late at night, along with other plug loads, leading us to believe this family tend to be "night owls".

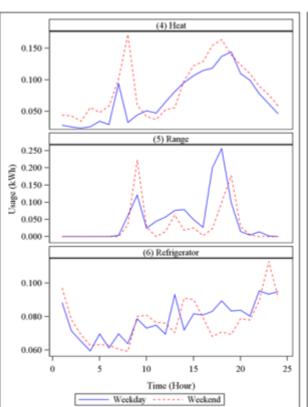


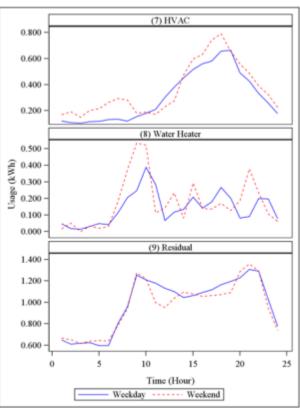
Home 02

Weekday/ Weekend

Average Demand by Appliance – Weekday/Weekend Breakdown







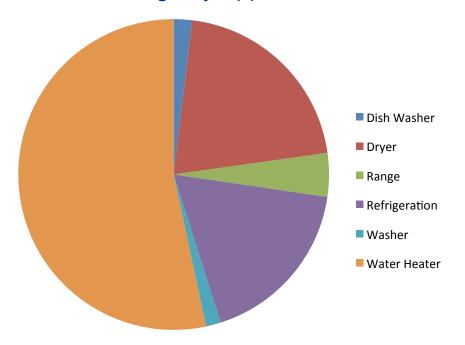
■ This customer tends to be much more similar to a typical residential customer where the appliances tend to be used in the morning and evening hours.



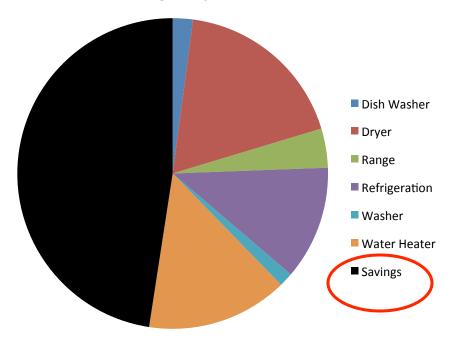
Phase Two – Quantity Efficiency Gains

48% reduction in usage

Phase 1 Usage by Appliance



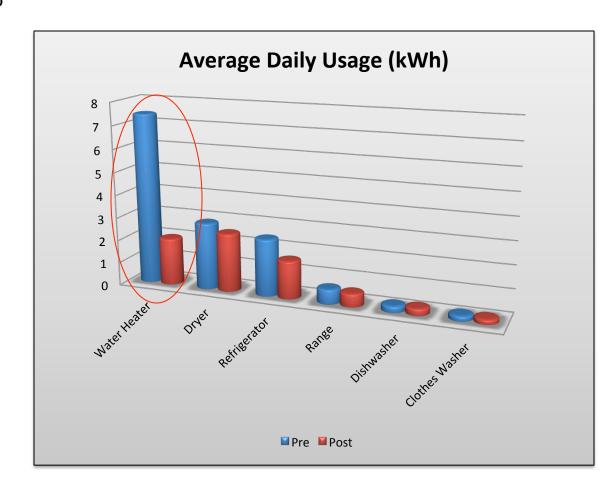
Phase 2 Usage by Appliance





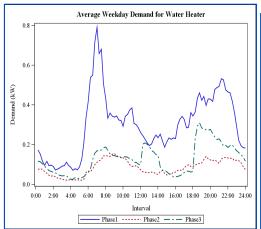
Individual Appliance Efficiency Gains

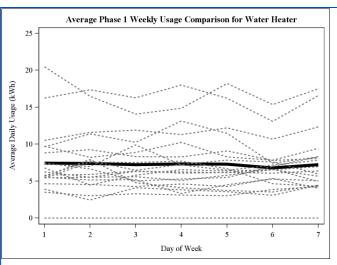
- Heat pump water heater 70%
- Refrigeration 33%
- Dryer 9%
- Range 8%
- Clothes Washer 5%
- Dishwasher -5%

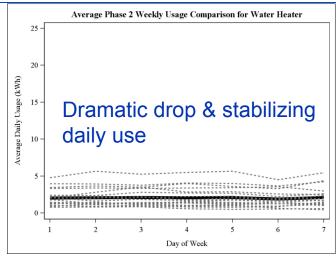




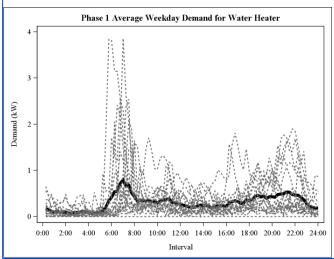
Electric Water Heater Performance

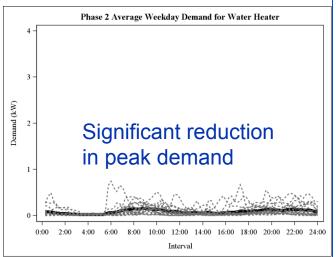






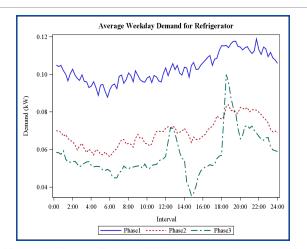




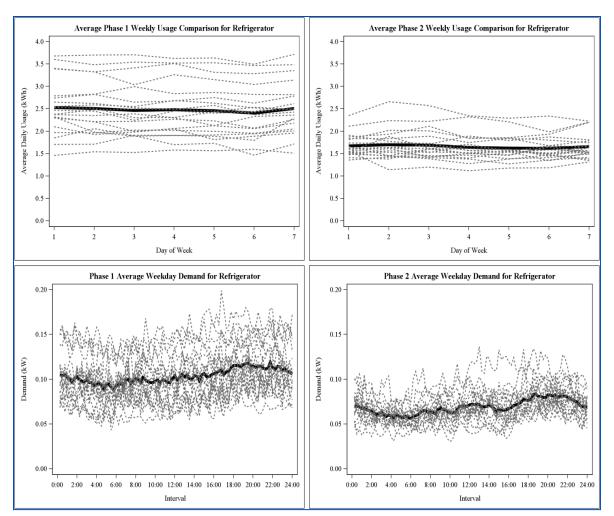




Refrigerators









Phase 3 – Response to Pricing Signals

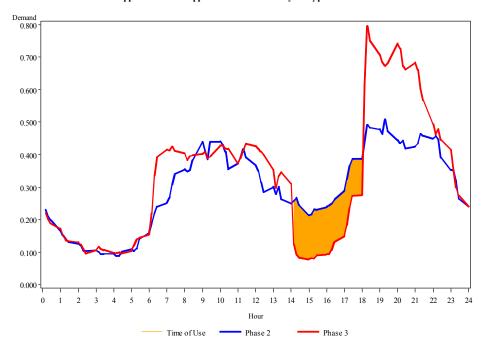
- Nucleus reacts to utility high-price-period signal by signaling all appliances to shift into a low-energy mode
- Event parameters
 - 10¢/kWh base rate, 20¢/kWh peak period rate
 - Call period for phase 3a: 2p.m. 6p.m.; phase 3b: 6a.m. to Noon

Appliance	Low Energy Mode
Dishwasher	Dry cycle disabled
Clothes Washer	Cold water only
Dryer	Cycle runs in reduced heat mode – one of two heating elements deactivated
Heat Pump Water Heater	Set point lowered to 110° F; HP-only mode activated, upper resistance element de-activated
Refrigerator	Freezer set point raised, features disabled include: TurboCool/Quick Chill/Quick Defrost/Quick Freeze/Quick Ice
Range	Lower oven prevented from starting, outer broil elements disabled on upper oven, preheating slowed, burners reduced to ~80% power, self-clean mode disabled

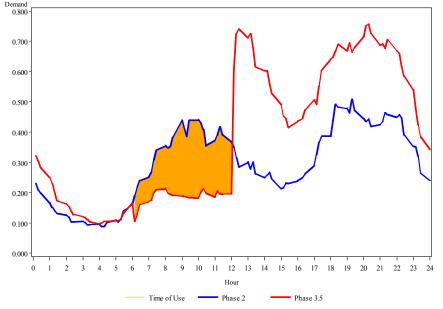


Phase 2 versus Phase 3: Full Appliance Bundle

Average Hourly Weekday Comparison: Phase 2 vs Phase 3 Appliance: Total Appliance Bundle Analysis Type: Demand



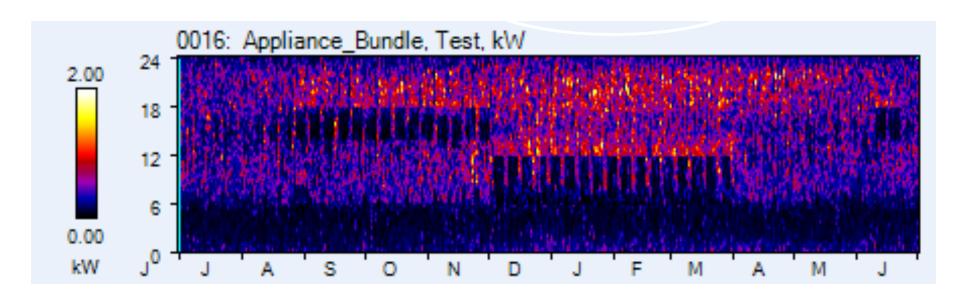
Average Hourly Weekday Comparison: Phase 2 vs Phase 3.5 Appliance: Total Appliance Bundle Analysis Type: Demand





Energy Footprint

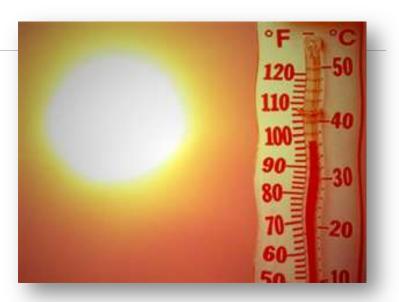
- We see the impact in the energy footprint → participants allowed 3rd party control 97% of the time over 30 week period
- 3% opt-out: #1 appliance overridden? #2?





Phase 4 – Activating Thermostats

- In process now, continues for 11months
- Builds on Phase 3 by adding thermostat control
- Will they be as willing to allow temperature fluctuations?
- Looking at persistence
 - Maintain 3% opt-out rate?
 - Participant fatigue?







The Future?



GE & other appliance manufacturers are moving away from utility control for grid stabilization and energy optimization and toward consumers for convinces enabled through smart phone apps.

Utility Pilot Customers



The Nucleus energy manager and its associated family of products are no longer available, but

Utility customers will continue to be supported through the duration of their pilots.

For questions related to utility pilots or retail purchase, please visit our Nucleus Support Page.





Thank-You!

Jolyn Newton

www.dnvkema.com

Jolyn.Newton@dnvkema.com

(615) 577-2701



