

# Carnegie Mellon University

## Smart Rebates: Targeting High-Value Energy Efficiency Improvements with Smart-Meter Data

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# Two-Fold Research Approach

- First, which households are most likely to participate in utility-sponsored energy efficiency (or load management) programs?
  - Can we inform program marketing efforts target the households most likely to be receptive to these programs?
- Second, what is the realized energy effect of utility-sponsored energy efficiency programs?
  - With high frequency Smart Meter energy readings, we can look at both the *quantity* of energy savings and the *value* of that savings, based on time-varying marginal cost of production.
- Combining these we can ask; from which households should the demand-side program operator expect to create the most valuable energy savings?



## The Data (1 of 2)

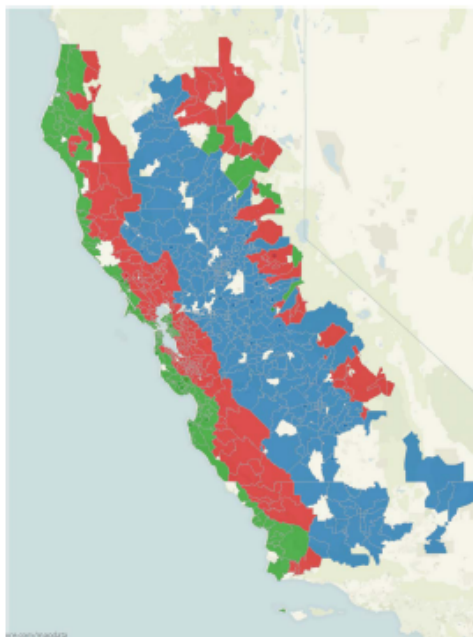
- PG&E sample of SmartMeter households from the period of 2009-2011
  - About 10,000 households from each of three major climate zones in their service territory for  $\approx$  30,000 households.
  - 15 minute and daily energy readings for each household.
  - Participation in utility-sponsored energy efficiency and load management programs recorded.
- PG&E started installing Smart Meters in California in 2008, with a gradual roll-out that continues.
  - This data is sample from over 5 million households in PG&E's territory
  - Most households in the sample did NOT have a Smart Meter at the start of the time period.



# Meter Installations

## THREE DISTINCT CLIMATE AREAS

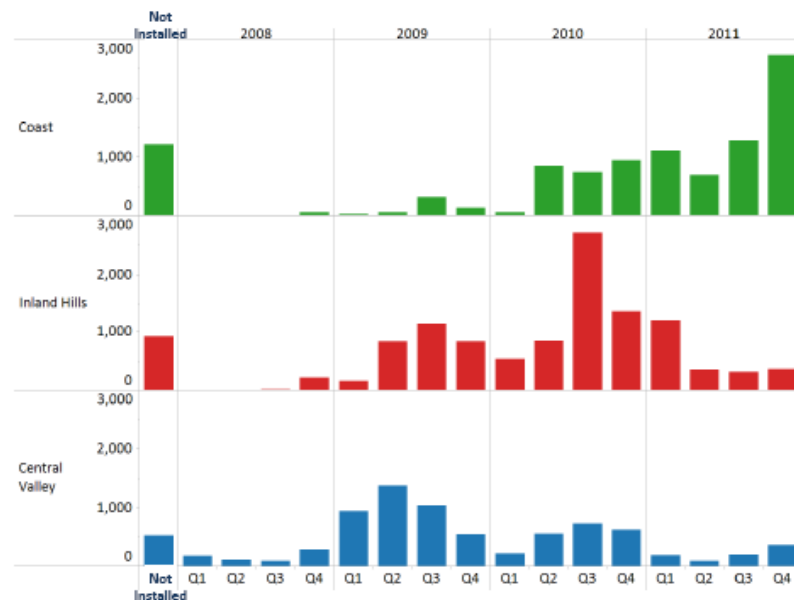
White areas may include areas not covered by data set.



	Locations
Coast	10,555
Inland Hills	12,083
Central Valley	12,424
<b>Total</b>	<b>35,062</b>

## SMARTMETERS: ELECTRIC INSTALLATIONS

Variation in when and who received SmartMeters



Figures from WCAI presentation, October 2012



## The Data (2 of 2)

- Complement energy readings with neighborhood-level demographic data from US Census
  - PG&E included Census blockgroup numbers as household geographic identifiers (addresses withheld for privacy)
  - Can associate neighborhood ( $\approx 600$  households) characteristics with each household.
- Daily weather data from NOAA
  - Each blockgroup matched with the 3 nearest weather stations and an average of the high and low daily temperatures are calculated.
  - Generate degree-day-“like” values by subtracting  $20^{\circ}\text{C}$  from high (with zero bound) and subtracting low from  $20^{\circ}\text{C}$  (also with zero bound)

# Background on PG&E's Residential Efficiency Rebates Program



- Rebate program available over the period of the study (and before).
- Households can apply for a rebate following the purchase of energy consuming equipment that meets defined efficiency criteria.
- Households apply for a rebate online, or using a mail in form.

	Rebate Code	Product	Catalog Page #	Install Date	Product Information	Quantity Installed (A)	Rebate per Unit (B)	Rebate Total (A x B)
Appliances	B34	High Eff. Clothes Washer CEE Tier 3, MEF $\geq$ 2.2, WF $\leq$ 4.5	1		Manufacturer _____ Model # _____	____ unit(s)	\$50 per unit	\$ _____
	DW03	High Eff. Dishwasher $\leq$ 324 kWh/yr., $\leq$ 5.8 gal/cycle	1		Manufacturer _____ Model # _____	____ unit(s)	\$30 per unit	\$ _____
	DW06	Super High Eff. Dishwasher $\leq$ 307 kWh/yr., $\leq$ 5.0 gal/cycle	1		Manufacturer _____ Model # _____	____ unit(s)	\$50 per unit	\$ _____
	H169	ENERGY STAR® Room Air Conditioner	1		Manufacturer _____ Model # _____	____ unit(s)	\$50 per unit	\$ _____
	H722	Natural Gas Tank Water Heater Level 1 (EF = 0.62 to 0.64)	2		Manufacturer _____ Model # _____	____ unit(s)	\$30 per unit	\$ _____
	H721	Natural Gas Tank Water Heater Level 2 (EF $\geq$ 0.65)	2		Manufacturer _____ Model # _____	____ unit(s)	\$50 per unit	\$ _____
	H154	Electric Storage Water Heater EF $\geq$ 0.93	2		Manufacturer _____ Model # _____	____ unit(s)	\$30 per unit	\$ _____

# Program Participation – Single Variable Grouped t-tests



## Neighborhood Characteristics for Households that Participate in the Efficiency Rebate Program

(Census Blockgroups  $\approx$  600 households)

Variable	Difference In Means	t score
Median Home Value*	\$82k (20%)	17
Median Income*	\$16K (20%)	24
% Renters	-13 points (30%)	25
% Poor	-4 points (30%)	16
% w/ Bachelors (or >)	6 points (15%)	13

\* These values are top coded (\$1M & \$250k) so difference value reported should be interpreted with caution

# Program Participation – Single Variable Grouped t-tests



## Energy Characteristics for Households that Participate in the Efficiency Rebate Program

Variable	Difference In Means	t score
Average Daily kWh	17 (25%)	17
Average Weekday kWh	17 (25%)	17
Average Weekend kWh	18 (25%)	18

\* Excluding households reporting >1,000kWh/daily on average (7)



# Program Participation – Probit Probability Estimation



Variable	Coefficient Estimate ( $\beta$ )
Average Daily kWh	$1.93 \times 10^{-3*}$
Median Home Value	$4.35 \times 10^{-7*}$
Median Income	$4.13 \times 10^{-7}$
% Renters	$-7.91 \times 10^{-3*}$
% Poor	$-7.93 \times 10^{-4}$
% w/ Bachelors (or >)	$5.32 \times 10^{-2}$
Intercept	$-1.44*$
<i>(pseudo) R<sup>2</sup></i>	<i>0.0498</i>

- Direction of these effects consistent with expectations from univariate ttests
- Cannot interpret these coefficients directly (due to functional form)
- Sign and significance of coefficients robust to alternate model functional forms (logit, tobit, linear)

\* denotes statistical significance at >99%



## Reminder – Research Goal

- How can DSM operators get smart about marketing and deploying residential efficiency programs?
- Have a model for program participation
- Next, what are the energy effects once a household has participated?

# Estimating Effect Size – Daily kWh Consumed



## Time Fixed-Effects Model

- Interesting finding
  - First rebate is pointing in the wrong direction?
  - Subsequent rebates lead to energy savings.
- This is an average effect (across seasons, time since rebate, etc.)
- Interpretation?
  - Consuming more energy services? Free-riders? New homeowners?

Variable	Coefficient Estimate ( $\beta$ )
Daily High Temp	0.551
Daily Low Temp	0.083
% Renter Occupied	-0.222
% Poor	0.120
Median Home Value	$-8 \times 10^{-6}$
Median Income	$2 \times 10^{-4}$
Rebate (1 <sup>st</sup> )	4.476
Rebate (2 <sup>nd</sup> )	-1.766
Rebate (3 <sup>rd</sup> )	-2.006
Rebate (4 <sup>th</sup> )	-8.542
intercept	51.365
	<i>Adj R<sup>2</sup></i> 0.1402

Temperature measured in tenths of degrees C  
 All coefficients statistically significant at >99%



## Next Steps

- We've found an interesting *daily* average effect, but the smart-meters let us do more.
  - Are there interesting energy effects once we drill down to more narrow time slices?
  - Can we detect a change in the relationship between temperature and 15min energy demand?
  - Are there ways to segment households to identify the ones with energy reductions post-intervention?
- Are there ways to cluster households by energy consumption patterns that can help predict program participation?



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